	d States Bank ern District of	cruptcy Court for the:	:				
	number (<i>If kno</i> v		Cha	pter 11			
<u>O</u> <u>V</u>	fficial For Oluntar nore space is n own). For more Debtor's na	m 201 cy Petition eeded, attach a separ e information, a separ me	rate sheet to th ate document,	on-Individualist	als Filing for any additional pages, write to approximately forms for Non-Individual y	he debtor's name an	
	Include any as	ssumed names, trade oing business as					
3.		deral Employer on Number (EIN)	94-0742640	1			
4.	Debtor's address	Principal place of I	business		Mailing address, i	f different from princ	cipal place of business
		77	Beale Stree	et			
		Number	Street		Number	Street	
		P.O. Box 770000			P.O. Box		
					1 .O. BOX		
		San Francisco	California	94177	City	Chata	ZID Code
		City	State	ZIP Code	City	State	ZIP Code
					Location of princi	ipal assets, if differe	nt from principal place
		San Francisco					
		County			Number	Street	
					City	State	ZIP Code
5.	Debtor's we	ebsite (URL)	http://www.p	ge.com			
6.	Type of deb	otor		ip (excluding LLP)	bility Company (LLC) and Lim	ited Liability Partners	hip (LLP))

Official Form 201

Voluntary Petition for Non-Individuals Filing for Bankruptcy

Page 1

Debto		mpany				Case number (if k	nown)	
	Name							
_		A. Ch	eck one:					
7.	Describe debtor's business		aalth Cana Duci	(d-fid:	- 44 LLC	0 0 404(074))		
				ness (as defined i		- ' ',		
			-	Il Estate (as define		.S.C. § 101(51B))		
				ned in 11 U.S.C. §				
				defined in 11 U.S.				
		☐ Commodity Broker (as defined in 11 U.S.C. § 101(6))						
			☐ Clearing Bank (as defined in 11 U.S.C. § 781(3)) ☑ None of the above Electric and Natural Gas Utility					
			one or the abov	e <u>Liectiic and Nai</u>	lurar Gas	<u>Ounty</u>		
		B. Ch	eck all that app	ıly:				
		□ Ta	ax- entity (as de	escribed in 26 U.S	.C. § 501)			
			☐ Investment company, including hedge fund or pooled investment vehicle (as defined in 15 U.S.C. § 80a-3)					
		□ In	☐ Investment advisor (as defined in 15 U.S.C. § 80b-2(a)(11))					
						on System) 4-digit cod	e that best describes debtor. See s.	
		<u>22</u>	211 – Electric I	Power Generatio	n, Transr	nission, and Distrib	<u>ution</u>	
_		Check	k one:					
8.	Under which chapter of the Bankruptcy Code is the debtor filing?	□ CŁ	napter 7					
			napter 9					
				-111-111				
		⊠ Cr		ck all that apply:				
					s) are les	s than \$2,566,050 (an	is (excluding debts owed to nount subject to adjustment	
			☐ The debtor is a small business debtor as defined in 11 U.S.C. § 101(51D). If the debtor is a small business debtor, attach the most recent balance sheet, statement of operations, cash-flow statement, and federal income tax return or if all of these documents do not exist, follow the procedure in 11 U.S.C. § 1116(1)(P)					
			1116(1)(B). ☐ A plan is being filed with this petition.					
						•	from one or more closes of	
			 Acceptances of the plan were solicited prepetition from one or more classes of creditors, in accordance with 11 U.S.C. § 1126(b). 					
				the Securities and Securities Exchain Non-Individuals For with this form.	d Exchanginge Act of illing for B	ge Commission accord f 1934. File the <i>Attach</i> gankruptcy under Cha _l	example, 10K and 10Q) with ding to § 13 or 15(d) of the sment to Voluntary Petition for oter 11 (Official Form 201A)	
				The debtor is a sh 1934 Rule 12b-2.		any as defined in the S	Securities Exchange Act of	
		□С	hapter 12					
9.	Were prior bankruptcy cases	⊠ No	0					
	filed by or against the debtor		District		\A/I		One a word on	
	within the last 8 years?	□ Ye	es District		When		Case number	
	If more than 2 cases, attach a separate list.					MM/ DD/ YYYY		
			District		When		Case number	
						MM / DD/ YYYY		
10.	Are any bankruptcy cases	□ No	0					
	pending or being filed by a	⊠ Ye	es Debtor	See Schedul	e 1		Relationship	
	business partner or an	۱۲ است	טסטטטו	OCC OCHEUU	· ·		TOIGHOIDIIP	

Page

affiliate of the debtor?

attach a separate list.

List all cases. If more than 1,

District

Case number, if known

When

ebtor	Pacific Gas and Electric Co	ompany	,		Case number (if	known)	
11.	Why is the case filed in this district?	CI	neck all that apply:				
			Debtor has had its domicile, p				
		\boxtimes	A bankruptcy case concerning				30 days than in any other distrining is pending in this district.
			. , ,			· · ·	
	Does the debtor own or have possession of any real	! ⊠	No				
	property or personal propert	v 🗆	Yes. Answer below for each p	roperty	that needs immediate att	ention. Attach	additional sheets if needed.
	that needs immediate	Why does the property need immediate attention? (Check all that apply.)					
	attention?		It poses or is alleged health or safety.What is the hazard?		e a threat of imminent and	d identifiable h	azard to public
					cured or protected from th	e weather.	
					s or assets that could quid		e or lose value
			without attention (for securities-related as		ple, livestock, seasonal go other options).	oods, meat, da	airy, produce, or
			☐ Other				
			Where is the property?				
				Nun	nber Street		
				City		State	ZIP Code
			Is the property insured?				
					No		
					Yes. Insurance agency		
					Contact Name		
					Phone		
	Statistical and admin	istrati	ve information				
13.	Debtor's estimation of	Check	(one:				
	available funds	⊠ F	unds will be available for distribu	ution to	unsecured creditors.		
			ofter any administrative expenses			able for distribu	ution to unsecured creditors.
14.	Estimated number of	□ 1	-49		1,000-5,000		25,001-50,000
	creditors	□ 5	0-99		5,001-10,000	\boxtimes	50,001-100,000
	(on a consolidated basis)		00-199		10,001-25,000		More than 100,000
		□ 2	00-999				
15.	Estimated assets	□ \$	0-\$50,000		\$1,000,001-\$10 million		\$500,000,001-\$1 billion
	(on a consolidated net		50,001-\$100,000		\$10,000,001-\$50 million		\$1,000,000,001-\$10 billion
	book value basis)		100,001-\$500,000			П	\$10,000,000,001-\$50 billion
	,	□ \$	500,001-\$1 million		\$50,000,001-\$100 million \$100,000,001-\$500 million	\boxtimes	More than \$50 billion
16	Estimated liabilities		0,450,000				\$500,000,004,\$4 billion
10.			0-\$50,000 50,001-\$100,000		\$1,000,001-\$10 million		\$500,000,001-\$1 billion \$1,000,000,001-\$10 billion
	(on a consolidated net book value basis)		100,001-\$100,000		\$10,000,001-\$50 million		\$10,000,000,001-\$10 billion
	NOOK VAIUE NASISI	_ 4	100,001 ψ000,000		\$50,000,001-\$100 million		Ψιο,οοο,οοο,οο ι-φοο Dillioi

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 $oxed{\boxtimes}$ More than \$50 billion

□ \$500,001-\$1 million

□ \$50,000,001-\$100 million

□ \$100,000,001-\$500 million

De	5	ar

Pacific Gas and Electric Company

Case number (if known)

Name

Request for Relief, Declaration, and Signatures

WARNING – Bankruptcy fraud is a serious crime. Making a false statement in connection with a bankruptcy case can result in fines up to \$500,000 or imprisonment for up to 20 years, or both. 18 U.S.C. §§ 152, 1341, 1519, and 3571.

- Declaration and signature of authorized representative of debtor
- The debtor requests relief in accordance with the chapter of title 11, United States Code, specified in this petition.
- I have been authorized to file this petition on behalf of the debtor.
- I have examined the information in this petition and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct,

Executed on 01/29/19 MM/ DD /YYYY

Je

Signature of authorized representative of

David S. Thomason

Printed name

Chief Financial Officer

Title

debtor

18. Signature of attorney

- Tohus S. Ol

, 01/29/19

Signature of altorney for debtor MM / DD /

Tobias S. Keller

Printed Name

Keller & Benvenutti LLP

Firm Name

650 California Street, Suite 1900

Number

Street

San Francisco

California

94108

City

State

ZIP Code

(415) 496-6723

Contact phone

tkeller@kellerbenvenutti.com

Email address

#151445

California

Bar Number

State

Pacific Gas and Electric Company	Case number (if known)	
Name	·	

Fill in this information to identify the case:					
Debtor name: Pacific Gas and Electric Company					
United States Bankruptcy Court for the: Northern District of California					
Case number (If known):					

Debtor

Attachment to Voluntary Petition for Non-Individuals Filing for Bankruptcy under Chapter 11

1. 934, tł	If any of the debtor's securities are not securitie	registered under Sect —	tion 12 of the Securities Exchange Act
	The following financial data is the late (on a consolidated net book value basis) on Septorly period that ended September 30, 2018:		
a.	Total assets	\$71,196,000,000	
b.	Total debts (including debts listed in 2.c., below)	\$ <u>51,411,000,000</u>	
c.	Debt securities held by more than 500 holders		
			Approximate number of holder
	secured unsecured subordinated secured unsecured subordinated unsecured subordinated unsecured unsecured subordinated unsecured subordinated subordinated	\$ <u>See Schedule 2</u> \$\$ \$	
d.	Number of shares of preferred stock	5% to 6% and \$113 r	interest rates between million of shares of I stock with interest rates 5%; all outstanding
e.	Number of shares common stock	264,374,809 shares (a PG&E Corporation).	all held by
Coı	mments, if any:		
3.	Brief description of debtor's business: <u>Elec</u>	ctric power generation, t	ransmission, and distribution.

A Trade constant for the first of the description of the second section of the section of the second section of the section of the second section of the sectio

4. List the names of any person who directly or indirectly owns, controls, or holds, with power to vote, 5% or more of the voting securities of debtor:

One-hundred percent (100%) of the shares of common stock of Pacific Gas and Electric Company (the "Utility") are owned by PG&E Corporation ("PG&E Corp."), a holding company, incorporated in the State of California in 1995, whose primary operating subsidiary is the Utility. PG&E Corp. became the holding company of the Utility and its subsidiaries in 1997. As of February 1, 2018, there were 53,878 record holders of PG&E Corporation common stock, which is listed on the New York Stock Exchange and is traded under the symbol "PCG".

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Schedule 1 – Pending Bankruptcy Cases Filed by the Debtor and Affiliates of the Debtor

On April 6, 2001, Pacific Gas and Electric Company (the "Utility") filed a voluntary case under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code") in the United States Bankruptcy Court for the Northern District of California (the "Court") which was assigned Case No. 01-30923 DM (the "2001 Case"). As of the date hereof, the 2001 Case remains open and pending before the Court.

In addition, on the date hereof, the Utility and PG&E Corporation ("PG&E Corp." and, together with the Utility, the "Debtors") each filed with the Court a voluntary petition for relief under chapter 11 of the Bankruptcy Code. A motion will be filed with the Court requesting that the chapter 11 cases of the Utility and PG&E Corp. be consolidated for procedural purposes only and jointly administered, pursuant to Rule 1015(b) of the Federal Rules of Bankruptcy Procedure.

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Schedule 2 – Debtor's Debt Securities

The following financial data is the latest available information and refers to the Debtor's financial condition as of January 10, 2019:

T	34	D : 1	A •
Type	Maturity	Principal	Approximate
		Amount	Number of
	F.1 22 2010	Outstanding	Holders
Term Loan	February 22, 2019	\$250,000,000	unknown
Revolving Credit Facility	April 27, 2022	\$2,885,000,000	unknown
4.25% Notes due 2023	August 1, 2023	\$500,000,000	unknown
4.65% Notes due 2028	August 1, 2028	\$300,000,000	unknown
6.05% Notes due 2034	March 1, 2034	\$3,000,000,000	unknown
5.80% Notes due 2037	March 1, 2037	\$950,000,000	unknown
6.35% Notes due 2038	February 15, 2038	\$400,000,000	unknown
6.25% Notes due 2039	March 1, 2039	\$550,000,000	unknown
5.40% Notes due 2040	January 15, 2040	\$800,000,000	unknown
3.50% Notes due 2020	October 1, 2020	\$800,000,000	unknown
4.25% Notes due 2021	May 15, 2021	\$300,000,000	unknown
3.25% Notes due 2021	September 15, 2021	\$250,000,000	unknown
4.50% Notes due 2041	December 15, 2041	\$250,000,000	unknown
4.45% Notes due 2042	April 15, 2042	\$400,000,000	unknown
3.75% Notes due 2042	August 15, 2042	\$350,000,000	unknown
2.45% Notes due 2022	August 15, 2022	\$400,000,000	unknown
3.25% Notes due 2023	June 15, 2023	\$375,000,000	unknown
4.60% Notes due 2043	June 15, 2043	\$375,000,000	unknown
3.85% Notes due 2023	November 15, 2023	\$300,000,000	unknown
5.125% Notes due 2043	November 15, 2043	\$500,000,000	unknown
3.75% Notes due 2024	February 15, 2024	\$450,000,000	unknown
4.75% Notes due 2044	February 15, 2044	\$675,000,000	unknown
3.40% Notes due 2024	August 15, 2024	\$350,000,000	unknown
4.30% Notes due 2045	March 15, 2045	\$600,000,000	unknown
3.50% Notes due 2025	June 15, 2025	\$600,000,000	unknown
4.25% Notes due 2046	March 15, 2046	\$450,000,000	unknown
2.95% Notes due 2026	March 1, 2026	\$600,000,000	unknown
4.00% Notes due 2046	December 1, 2046	\$600,000,000	unknown
3.30% Notes due 2027	March 15, 2027	\$400,000,000	unknown
3.30% Notes due 2027	December 1, 2027	\$1,150,000,000	unknown
3.95% Notes due 2047	December 1, 2047	\$850,000,000	unknown
Series 2008 F	November 1, 2026	\$50,000,000	unknown
Pollution Control Revenue	11010111001 1, 2020	Ψ20,000,000	WIIKIIO W II
Bonds			
Series 2010 E	November 1, 2026	\$50,000,000	unknown
Pollution Control Revenue	11010111001 1, 2020	Ψ20,000,000	WIIKIIO W II
Bonds			
Dollas			

Name

	T.		
Series 2009 A	November 1, 2026	\$74,275,000	unknown
Pollution Control Revenue			
Bonds			
Series 2009 B	November 1, 2026	\$74,275,000	unknown
Pollution Control Revenue			
Bonds			
Series 1996 F	November 1, 2026	\$100,000,000	unknown
Pollution Control Revenue			
Bonds			
Series 1996 C	November 1, 2026	\$200,000,000	unknown
Pollution Control Revenue			
Bonds			
Series 1996 E	November 1, 2026	\$165,000,000	unknown
Pollution Control Revenue			
Bonds			
Series 1997 B	November 1, 2026	\$148,550,000	unknown
Pollution Control Revenue			
Bonds			

PACIFIC GAS AND ELECTRIC COMPANY

CERTIFICATE OF CORPORATE SECRETARY

JANUARY <u>26</u>, 2019

I, Linda Y. H. Cheng, being a duly elected and authorized officer of Pacific Gas and Electric Company (the "Company"), hereby certify as follows:

- A. I am a duly qualified and elected officer of the Company and, as such, I am familiar with the facts herein certified and I am duly authorized to certify the same on behalf of the Company;
- B. Attached hereto is a true, correct, and complete copy of the resolutions of the board of directors, duly adopted and approved on January 12, 2019, in accordance with the Company's bylaws; and
- C. Such resolutions have not been amended, altered, annulled, rescinded, modified, or revoked since their adoption and remain in full force and effect as of the date hereof. There exist no subsequent resolutions relating to the matters set forth in the resolutions attached here.

IN WITNESS WHEREOF, the undersigned has executed this certificate as of January 26, 2019.

Name: Linda Y. H. Cheng

Title: Vice President, Corporate

Governance and Corporate

Secretary

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Chapter 11 Case; Senate Bill 901 Notice; Debtor-in-Possession Financing

RESOLUTION OF THE BOARD OF DIRECTORS OF PACIFIC GAS AND ELECTRIC COMPANY

January 12, 2019

WHEREAS, the Board of Directors (the "Board") of Pacific Gas and Electric Company, a California corporation (the "Utility"), has reviewed, discussed, and had the opportunity to ask questions about the materials presented by management and the legal and financial advisors of the Utility regarding, among other matters, the actual and potential liabilities of the Utility, its liquidity, the strategic alternatives available to it, and the impact of the foregoing on the Utility's business;

WHEREAS, the Board has had the opportunity to consult with management and the legal and financial advisors of the Utility to fully consider each of the strategic alternatives available to the Utility;

WHEREAS, pursuant to State Senate Bill 901, effective as of January 1, 2019, California Public Utilities Code Section 854.2(d) appears on its face to purportedly require at least 15 days' advance notice ("SB 901 Notice") to covered employees prior to a "change in control" of a utility, which is defined to include any filing seeking bankruptcy protection; and

WHEREAS, the Board desires to approve this resolution.

I. Commencement of the Chapter 11 Case

NOW, THEREFORE, BE IT RESOLVED that the Board has determined, after consultation with management and the legal and financial advisors of the Utility, that it is desirable and in the best interests of the Utility, its creditors, and other parties in interest that a petition be filed by the Utility seeking relief under the provisions of chapter 11 of title 11 of the United States Code 15 days after delivery of a proper SB 901 Notice; and

BE IT FURTHER RESOLVED that any officer of the Utility (each, an "Authorized Officer"), acting singly or jointly, be, and each hereby is, authorized and

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empowered, with full power of delegation, to negotiate, execute, deliver, and file in the name and on behalf of the Utility, and under its seal or otherwise, all plans, petitions, schedules, statements, motions, lists, applications, pleadings, papers, affidavits, declarations, orders, and other documents in the United States Bankruptcy Court for the Northern District of California (the "Bankruptcy Court"), and, in connection therewith, to take and perform any and all further acts and deeds which such Authorized Officer deems necessary, appropriate, desirable, or advisable in connection with the Utility's chapter 11 case (the "Chapter 11 Case"), including, without limitation, (a) the payment of any fees, expenses, and taxes such Authorized Officer deems necessary, appropriate, desirable, or advisable, and (b) negotiating, executing, delivering, performing, and filing any and all additional documents, schedules, statements, lists, papers, agreements, certificates, or instruments (or any amendments or modifications thereto) in connection with, or in furtherance of, the Chapter 11 Case with a view to the successful prosecution of the Chapter 11 Case (such acts to be conclusive evidence that such Authorized Officer deemed the same to meet such standard); and

II. SB 901 Notice

BE IT FURTHER RESOLVED that the Board has determined, after consultation with management and the legal advisors of the Utility, and in an abundance of caution, that applicable state law on its face purports to require the Utility to provide proper SB 901 Notice to covered employees at least 15 days in advance of the commencement of the Chapter 11 Case; and

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to (a) provide such SB 901 Notice, and (b) file with the U.S. Securities and Exchange Commission a related Form 8-K Report, in each case substantially in the form discussed with the Board, with such changes therein and additions thereto as any such Authorized Officer, in his or her sole discretion, may deem necessary, appropriate, desirable, or advisable; and

III. <u>Debtor-in-Possession Financing</u>

BE IT FURTHER RESOLVED that, in connection with the Chapter 11 Case, the Board has determined, after consultation with management and the legal and financial advisors of the Utility, that it is desirable and in the best interests of the Utility, its creditors, and other parties in interest to obtain, and the Utility will benefit under, a senior secured superpriority

debtor-in-possession credit facility in an aggregate principal amount of up to \$5.5 billion, consisting of a term loan and a revolving credit facility (including a letter of credit sub-facility) (with the ability to incur additional incremental facilities or commitments up to an amount to be agreed between any Authorized Officer and the applicable lenders in respect of such facilities or commitments), to be evidenced by a Senior Secured Superpriority Debtor-in-Possession Credit, Guaranty and Security Agreement (including any commitment letters and term sheets related to such term loan or revolving credit facility, the "DIP Credit Agreement"), to be entered into by and among the Utility (as borrower), PG&E Corporation (as guarantor), an administrative agent (the "Administrative Agent") and certain institutional and other lenders (the "Lenders"), subject to approval by the Bankruptcy Court, which is necessary, appropriate, desirable, or advisable to the conduct, promotion, and attainment of the business of the Utility (the "Debtor-in-Possession Financing"); and

BE IT FURTHER RESOLVED that the execution and delivery of the DIP Credit Agreement and any DIP Financing Documents (as defined below) to which the Utility is a party, the consummation by the Utility of the transactions contemplated thereunder, including the borrowing and reborrowing of loans thereunder, the guarantee of the obligations thereunder as provided in any DIP Financing Document, the grant of a security interest in and liens upon any or all of the Utility's assets in favor of the secured parties (including the authorization of financing statements and other security documentation in connection with liens), and the execution, delivery, and performance of all other agreements, guarantees, letters (including fee letters), instruments, documents, notices, or certificates constituting exhibits to the DIP Credit Agreement or that may be necessary, appropriate, desirable, or advisable to be executed or delivered pursuant to the DIP Credit Agreement or otherwise related thereto (each, including the DIP Credit Agreement, a "DIP Financing Document" and collectively, the "DIP Financing Documents"), the making of the representations and warranties and compliance with the covenants thereunder, and the assumption of any obligations under and in respect of any of the foregoing, are hereby authorized and approved in all respects, and that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to execute and deliver the DIP Credit Agreement and any other DIP Financing Document to which the Utility is a party, with such changes therein and additions thereto as any such Authorized Officer, in his or her sole discretion, may deem necessary, appropriate, desirable, or advisable, the execution and delivery of the DIP Credit Agreement and any such DIP Financing Document with any changes thereto by the relevant Authorized Officer to be conclusive evidence that such Authorized Officer deemed the same or any such changes to meet such standard: and

BE IT FURTHER RESOLVED that (i) the form, terms, and provisions of (a) the DIP Credit Agreement and (b) any and all of the other DIP Financing Documents, in each case substantially on the terms discussed with the Board, (ii) the extensions of credit contemplated by the DIP Credit Agreement and the other DIP Financing Documents, including the borrowing of funds under the DIP Credit Agreement, the use of proceeds of such borrowings to, among other things, provide liquidity for the Utility throughout the Chapter 11 Case, and the issuance of letters of credit to support the Utility's operations and financing activities throughout the Chapter 11 Case, and (iii) the performance of obligations under the DIP Credit Agreement and the other DIP Financing Documents, including the guarantees and the payment of all fees and expenses contemplated thereunder, are in each case hereby, in all respects confirmed, ratified, and approved; and

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to cause the Utility to negotiate and approve the terms, provisions, and performance of, and to prepare, execute, and deliver the DIP Credit Agreement and any other DIP Financing Document, in the name and on behalf of the Utility under its corporate seal or otherwise, and such other documents, agreements, instruments, and certificates as may be required by the Administrative Agent thereunder or required by the DIP Credit Agreement or any other DIP Financing Document; and

BE IT FURTHER RESOLVED that the Utility be, and hereby is, authorized to incur the obligations and to undertake any and all related transactions contemplated under the DIP Credit Agreement and any other DIP Financing Document, including the borrowing and reborrowing of loans, guaranteeing of obligations, granting of security thereunder, and the pledging of collateral; and

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to grant security interests in, and liens on, any and all property (including real property) of the Utility as collateral pursuant to the DIP Credit Agreement and any other DIP Financing Document to secure all of the obligations and liabilities of the Utility thereunder to the Lenders and the Administrative Agent thereunder, and to authorize, execute, verify, file, or deliver to such Administrative Agent, on behalf of the Utility, all agreements, documents, and instruments required by such Administrative Agent or such Lenders in connection with the foregoing; and

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to take all such further actions, including, without limitation, to pay all fees and expenses in accordance with the terms of the DIP Credit Agreement and any other DIP Financing Document, which shall, in such Authorized Officer's sole judgment, be necessary, appropriate, desirable, or advisable to perform the Utility's obligations under or in connection with the DIP Credit Agreement or any other DIP Financing Document and the transactions contemplated therein and to carry out fully the intent of the foregoing paragraphs of this resolution; and

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to execute and deliver any amendments, supplements, modifications, renewals, replacements, consolidations, substitutions, and extensions of the DIP Credit Agreement or any of the DIP Financing Documents, subject to any required approval of the Bankruptcy Court, which shall, in such Authorized Officer's sole judgment, be necessary, appropriate, desirable, or advisable (such acts to be conclusive evidence that such Authorized Officer deemed the same to meet such standard); and

IV. Retention of Advisors

BE IT FURTHER RESOLVED that, in connection with the Utility's Chapter 11 Case, any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, with full power of delegation, in the name and on behalf of the Utility and the Board, to employ and retain all assistance, in the name and on behalf of the Utility and the Board, by legal counsel, accountants, financial advisors, investment bankers, and other professionals that such Authorized Officer deems necessary, appropriate, desirable, or advisable in connection with such employment and retention of professionals, with the view to the successful prosecution of the Chapter 11 Case (such acts to be conclusive evidence that such Authorized Officer deemed the same to meet such standard); and

V. General Authorization and Ratification

BE IT FURTHER RESOLVED that any Authorized Officer, acting singly or jointly, be, and each hereby is, authorized and empowered, in the name and on behalf of the Utility, to cause the Utility to enter into, execute, deliver, certify, file or record, and perform,

such agreements, instruments, motions, affidavits, rulings of governmental or regulatory authorities, certificates, or other documents, and to take such other actions that in the judgment of the Authorized Officer shall be or become necessary, appropriate, desirable, or advisable in connection with the Chapter 11 Case; and

BE IT FURTHER RESOLVED that any and all past actions heretofore taken by any Authorized Officer in the name and on behalf of the Utility in furtherance of any or all of the preceding paragraphs of this resolution be, and the same hereby are, ratified, confirmed, and approved in all respects; and

VI. <u>Designation of Responsible Individual</u>

BE IT FURTHER RESOLVED that Jason P. Wells is designated and authorized to act as the "Responsible Individual" for the Utility as may be required by the Bankruptcy Local Rules for the Northern District of California.